

United States
Department of the Interior
Osage Indian Agency
Pawhuska, Oklahoma

Date: August 25, 2011**Application For the Operation or Report on Wells**

North Burbank Unit Tract 10

(Commencement money paid to whom)

(Date)

(Amount)

Well No.: 10 is located 981 Ft. from N line and 979 Ft. from W lineNE/4 Sec 1127N05EOsage County, Oklahoma

(¼ Sec. & Sec. No.)

(Twp)

(Range)

The elevation of the ground level above sea level is 1175 Ft.**Use This Side to Request Authority for Work**

(Three Copies Required)

Notice of Intention To:

- Drill..... ☐
 Plug..... ☐
 Deepen or plug back.. ☐
 Convert..... ☐
 Pull or alter casing..... ☐
 Formation Treatment.. ☐
 ☐

Details of Work

Drilling applications will state proposed TD & horizons to be tested. Show size & length of casings to be used. Indicate proposed mudding, cementing & other work.

Plugging applications shall set forth reasons for plugging & detailed statement of proposed work.

Plugging will not commence until 10 days following approval date unless authority granted for earlier commencement.

A \$15.00 plugging fee is also required with each application to plug.

 Bbls oil Bbls water in 24 hrs

I understand that this plan of work must receive approval in writing of the Osage Indian Agency before operations may be commenced.

Lessee:

Signature: _____

Title: _____

Address: 701 Cedar Lake Blvd., Oklahoma City, Oklahoma 73114**Use This Side To Report Completed Work**

(One Copy Required)

Character of Well (oil, gas or dry)Oil

Subsequent Report of:

Conversion..... ☐Formation Treatment.. ☐Altering casing..... ☒Plugging Back..... ☐Plugging..... ☐**Details of Work & Results Obtained**

MIRU. RIH w/7" scraper to top of 5-1/2" liner @ 2841'. POOH w/BHA. RIH w/5-1/2" scaper to 3072'. POOH w/BHA. RU Elite WL. Set 5-1/2" CIBP @ 2997'. Shot 2 squeeze holes @ 2990', 2980', 2950', 2920', 2890', 2860', 2830', 2800', 500' & 400'. RIH w/tbg to spot cement on plug. Tagged plug & plug went to TD. POOH w/tbg. RU Elite WL. Set 5-1/2" CIBP @ 2980'. RD Elite. RIH w/tbg & tagged on plug @ 2980'. RU Cementers. Spotted 50 sx reg cmt. POOH w/BHA. WOC. RIH w/tbg & tagged TOC @ 2810', top of liner @ 2841'. POOH w/tbg. Will drilled bridge plug & run 5-1/2" liner to put on production when needed for CO2 flood.

Work commenced: 7/25/2011Work completed: 7/29/2011

(Continue on reverse if necessary)

This block for plugging information only**Casing Record**

Size	In Hole When Stated	Am't. Recovered	If Parted Depth	How

Original TD _____

Lessee: Chaparral Energy, L.L.C.

By: _____

David P. SpencerManager of Regulatory AffairsSubscribed and sworn to before me this 25th day of August, 2011.

JANE A. KITCHENS

Notary Public
State of Oklahoma

Commission # 10000641 Expires 01/29/14

Jane A. Kitchens
 Jane A. Kitchens #10000641 Notary Public My Commission Expires January 29, 2014

CHAPARRAL ENERGY, L.L.C.

LEASE NBU

SEC _____ TWP _____ RANGE _____ WELL# 112-10

DATE 7-28-11

JOB DESCRIPTION Pump Bottom Plug

Hook up to Tubing Pump 50 SK Reg CEMENT.
Displace CEMENT with 9 BBL WATER

50# 251924

EQUIPMENT ON LOCATION

Rig# E2512

Tubing Trailer _____

Pump Truck E6984

Bulk Truck E6985

Bulk Truck _____

Water Truck E6950

Water Truck _____

MATERIAL USED

50 SK Reg CEMENT

NO. 251934

Page 1.

Ratliff City, OK
(580) 856-3053

Enid, OK
(580) 237-7733

08/01/11

Ship-to: SAME
CHAFARRAL ENERGY, INC.
701 CEDAR LAKE BLVD
OKLAHOMA CITY OK 73114-7800

Bill-to: CHAE
CHAPARRAL ENERGY, INC.
701 CEDAR LAKE BLVD
OKLAHOMA CITY OK 73114-7800

Ordered by: JAMES WILHELM

Locust, corn NEU 1.0-1.0

[illegible]

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EXTENSION TOT#          398.00 (LESS TAX + FRT)  TOTAL WEIGHT#          .. 0
% THIS IS A SALES ORDER -- YOUR INVOICE TO FOLLOW %

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CONDITIONS OF SALE: TC# C " 00 " 00 " 00 " 00 FRT#
 Green Country Supply, Inc. does not guarantee any non-API, reconditioned, mill reject,
 limited services or used tubular goods sold. Prices in effect at time of shipment will apply.
 A finance charge of 2% per month (24% APR) will be charged on all unpaid balances
 more than 30 days old. DATE:

ADDITIONAL TERMS AND CONDITIONS OF SALE
SHOWN ON THE REVERSE OF THIS SALES ORDER.

SIGNATURE:

STORE

United States
Department of the Interior
Osage Indian Agency
Pawhuska, Oklahoma

Date: December 4, 2012**Application For the Operation or Report on Wells**

North Burbank Unit Tract 10

(Commencement money paid to whom) _____ (Date) _____ (Amount) _____

Well No.: 10 is located 981 Ft. from **N** line and 979 Ft. from **W** line

NE/4 Sec 11 27N 05E Osage County, Oklahoma

($\frac{1}{4}$ Sec. & Sec. No.) (Twp) (Range)

The elevation of the ground level above sea level is 1175 Ft.

Use This Side to Request Authority for Work

(Three Copies Required)

Notice of Intention To:

- Drill..... ☐
- Plug..... ☐
- Deepen or plug back.. ☐
- Convert..... ☐
- Pull or alter casing..... ☐
- Formation Treatment.. ☐
- ☐

Details of Work

Drilling applications will state proposed TD & horizons to be tested. Show size & length of casings to be used. Indicate proposed mudding, cementing & other work.

Plugging applications shall set forth reasons for plugging & detailed statement of proposed work.

Plugging will not commence until 10 days following approval date unless authority granted for earlier commencement.

A \$15.00 plugging fee is also required with each application to plug.

_____ Bbls oil _____ Bbls water in 24 hrs

I understand that this plan of work must receive approval in writing of the Osage Indian Agency before operations may be commenced.

Lessee:

Signature: _____

Title: _____

Address: 701 Cedar Lake Blvd., Oklahoma City, Oklahoma 73114**Use This Side To Report Completed Work**

(One Copy Required)

Character of Well (oil, gas or dry)Oil

Subsequent Report of:

- Conversion..... ☐
- Formation Treatment.. ☐
- Altering casing..... ☒
- Plugging Back..... ☐
- Plugging..... ☐

Details of Work & Results Obtained

MIRU. TIH w/6-1/4" bit, tagged cement @ 2756'. RU Power Swivel. Drilled out cement from 2756' to top of 5-1/2" liner @ 2841'. Circ hole clean. POOH w/bit. TIH w/68 jts 5-1/2" csg 15.5 lbs/ft Grade A, bottom 3 jts are chrome 17#. Set floatshoe @ 2840' & port collar @ 524' (surface casing perforated previously). RU Chaparral Cementers. Pumped 200 sx reg cmt w/2% CC & displaced to bottom of 5-1/2". RD CC. RIH w/port collar tool, opened port collar @ 524'. RU Consolidated. Pumped 600 sx reg cmt from 524' in 5-1/2" + 7" + 8-5/8" + 20" annulus to surface. (OVER)

Work commenced: 10/2/2012Work completed: 10/15/2012

(Continue on reverse if necessary)

This block for plugging information only**Casing Record**

Size	In Hole When Started	Ampl. Recovered	If Parted Depth	How

Original TD _____

Lessee: Chaparral Energy, L.L.C.By: Erwin Pino

Regulatory Engineer

Subscribed and sworn to before me this 4th day of Dec, 2012.

Closed port collar & pressured up 5-1/2" csg to 500 psi, held. RD Consolidated. TIH w/4-3/4" bit to floatshoe @ 2840'. RU Power Swivel. Drilled out floatshoe, drilled out cement to 2968'. Circ hole clean. POOH w/BHA. RU Elite WL. Ran GR-CBL from 2965' to surface, had cement from 2965' to 538', no cement from 538' to surface. RD WL. RIH w/bit. Drilled cement out to 2980', drilled plug out & ran bit to TD of 3088'. Circ hole clean. POOH w/bit. RIH w/port collar tool, opened port collar @ 524'. POOH w/port collar tool. RIH w/5-1/2" pkr & set @ 540'. Circulated down casing up to surface. POOH w/pkr. RU Elite WL. Set 5-1/2" composite plug @ 2827'. RD WL. RU Consolidated Cementers. Pumped 600 sks reg cmt outside 5-1/2" + 7" + 8-5/8" + 20" to surface. Closed port collar, pressure up on 5-1/2" csg 500 psi, held. RD Consolidated. RIH w/4-3/4" bit. RU Power Swivel. Drilled composite plug out & ran bit to TD of 3088'. Circ hole clean. RU Elite WL. Ran GR-CBL from 600' to surface. Had cement from 600' to surface. RD WL. TIH w/5-1/2" X1 Arrowset stainless pkr w/on/off tool & 1.50 profile nipple on top & stinger, check on bottom & 87 jts 2-3/8" TK-70 XT tbg. Set pkr @ 2808'. Pressured up on 5-1/2" csg @ 800 psi, held. Will put on production when needed for CO2 flood.

CHAPARRAL ENERGY, L.L.C.

LEASE NBCU

SEC TWP RANGE WELL# 10-10

DATE 10-4-2012

JOB DESCRIPTION CEMENT 5½ LONG STRING WITH PORT COLLAR
HOOK UP TO 5½ PUMP TO CIRCULATION, MIX 7SK CALCIUM
CHLORIDE WITH 24 BBL WATER, PUMP 200 SK REG CEMENT WASH
LINES OUT, DROP WIPER PLUG, DISPLACE PLUG WITH 67 BBL WATER.
LAND PLUG BUMP FLOAT SHOE 750 PSI. TEST PLUG, PLUG HELT.

CONSOLIDATED CEMENT TOP
EQUIPMENT ON LOCATION

Rig# F 2578

Pump Truck E6973

Bulk Truck E6985

Bulk Truck

Water Truck CONTRACT DHP

Water Truck CONTRACT DHP

MATERIAL USED ON JOB

7 SK CALCIUM CHLORIDE

200 SK REG CEMENT

CHAPARRAL ENERGY, L.L.C.

LEASE NBCU

SEC TWP RANGE WELL# 112-10

DATE 7-28-11

JOB DESCRIPTION Pump Bottom Plug

Hook up to Tubing Pump 50 SK Reg CEMENT.
DISPLACE CEMENT WITH 9 BBL WATER

EQUIPMENT ON LOCATION

Rig# E2517

Tubing Trailer

Pump Truck E6984

Bulk Truck E6985

Bulk Truck

Water Truck E6950

Water Truck

MATERIAL used

50 SK Reg CEMENT

CEMENT FIELD TICKET AND TREATMENT REPORT

Customer	Chaparral Energy	State, County	Osage , Oklahoma	Cement Type	
Job Type	Port Collar	Section		Excess (%)	15.6
Customer Acct #	NBU 10-10	TWP		Density	5.2
Well No.		RGE		Water Required	1.18
Mailing Address		Formation		Yield	600 sks
City & State		Casing		Sacks of Cement	126 bbl
Zip Code		Hole Depth		Slurry Volume	2
Contact		Casing Size		Displacement	500#
Email		Hole Size		Displacement PSI	700#
Cell		Drill Pipe		MIX PSI	2
Dispatch Location	BARTLESVILLE	Tubing	510'	Rate	
Code	Cement Pump Charges and Mileage	Quantity	Unit	Price per Unit	
5401	CEMENT PUMP (2 HOUR MAX)	1	2 HRS MAX	\$1,030.00	\$ 1,030.00
5407	MIN. BULK DELIVERY (WITHIN 50 MILES)	1	PER LOAD	\$350.00	\$ 350.00
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
5402	FOOTAGE	510	PER FOOT	0.22	\$ 112.20
				EQUIPMENT TOTAL	\$ 1,492.20
	Cement, Chemicals and Water				
1104S	CLASS "A" CEMENT (SALES) BLEND(SK)	600	0	\$14.95	\$ 8,970.00
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
				CHEMICAL TOTAL	\$ 8,970.00
	Water Transport				
5501C	WATER TRANSPORT (CEMENT)	4	TER TRANSPORT (CEME	\$112.00	\$ 448.00
5501C	WATER TRANSPORT (CEMENT)	4	TER TRANSPORT (CEME	\$112.00	\$ 448.00
0			0	\$0.00	\$ -
				TRANSPORT TOTAL	\$ 896.00
	Cement Floating Equipment (TAXABLE)				
0	Cement Basket		0	\$0.00	\$ -
0	Centralizer		0	\$0.00	\$ -
0			0	\$0.00	\$ -
0	Float Shoe		0	\$0.00	\$ -
0	Float Collars		0	\$0.00	\$ -
0	Guide Shoes		0	\$0.00	\$ -
0	Baffle and Flapper Plates		0	\$0.00	\$ -
0	Packer Shoes		0	\$0.00	\$ -
0	DV Tools		0	\$0.00	\$ -
0	Ball Valves, Swedges, Clamps, Misc.		0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0	Plugs and Ball Sealers		0	\$0.00	\$ -
0	Downhole Tools		0	\$0.00	\$ -
0				CEMENT FLOATING EQUIPMENT TOTAL	\$ 11,356.20
				SUB TOTAL	\$ 515.78
				SALES TAX	\$ 11,873.98
				TOTAL	\$ 1,187.40
				DISCOUNTED TOTAL	\$ 10,686.58
TRUCK#	DRIVER NAME				
677	Chancey Williams				
686 & T-133	Casey Marrs				
536 & T-99	Aaron Smith				
415 & T-90	Bryan Lucas				
413 & T-125	John Benton				

AUTHORIZATION

DATE _____

TITLE

FOREMAN

DATE _____

I ACKNOWLEDGE THAT THE PAYMENT TERMS, UNLESS SPECIFICALLY AMENDED IN WRITING ON THE FRONT OF THE FORM OR IN THE CUSTOMER'S ACCOUNT RECORDS, AT OUR OFFICE, AND CONDITIONS OF SERVICE ON THE BACK OF THIS FORM ARE IN EFFECT FOR SERVICES IDENTIFIED ON THIS FORM.

10/11/2012



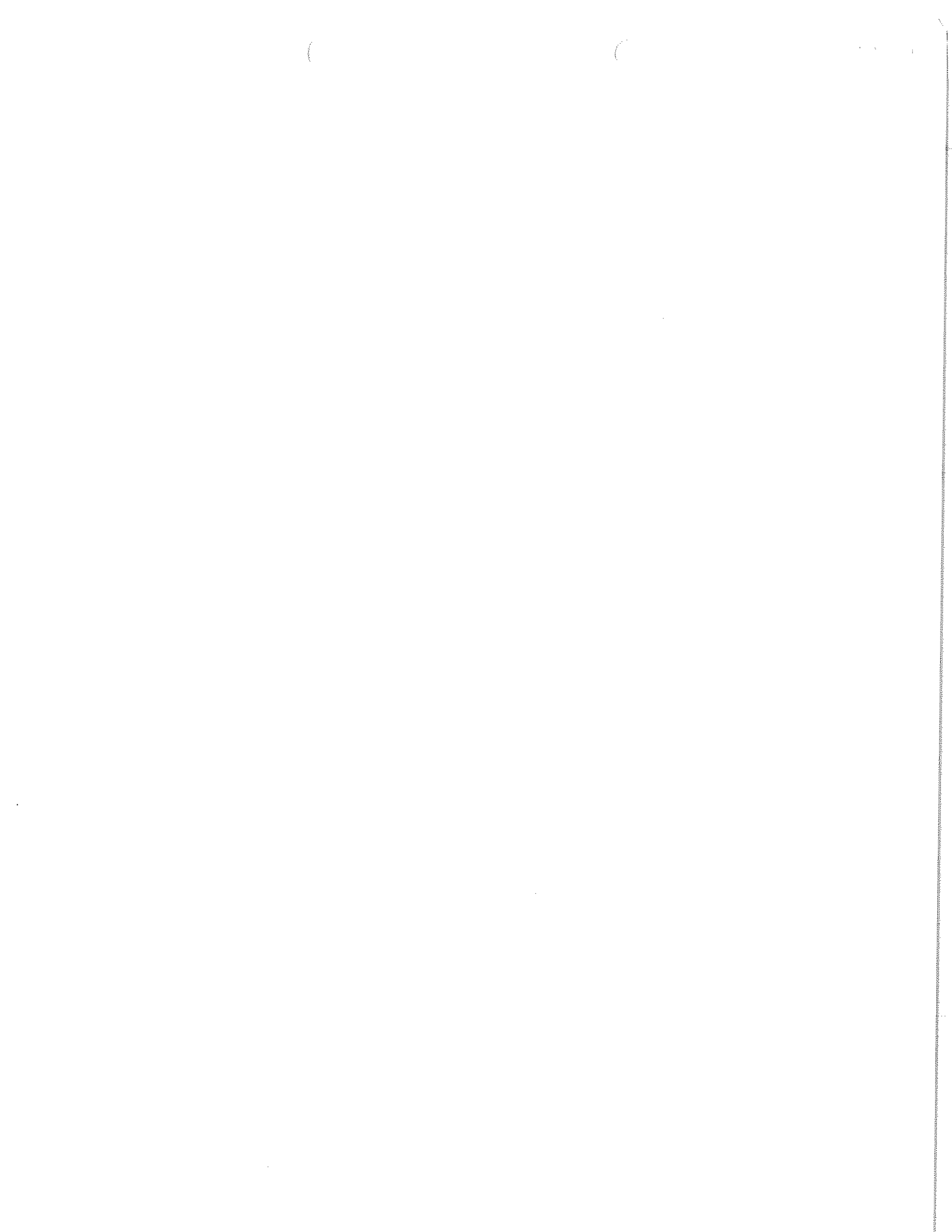
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CEMENT FIELD TICKET AND TREATMENT REPORT

Customer	Chaparral Energy	State, County	Osage, Oklahoma	Cement Type	CLASS
Customer Acct #	Port Collar	Section	0	Excess (%)	0
Well No.	0	TWP	0	Density	15.6
Mailing Address	NBU 10-10	RGE	0	Water Required	5.2
City & State	0	Formation	0	Yield	1.18
Zip Code	0	Hole Size	0	Slurry Weight	600 sks
Contact	0	Hole Depth	0	Slurry Volume	126 bbl
Email	0	Casing Size	0	Displacement	2
Cell	0	Casing Depth	0	Displacement PSI	500#
Office	0	Drill Pipe	0	MIX PSI	700#
Dispatch Location	BARTLESVILLE	Tubing	510'	Rate	2

REMARKS
 Arrive on Loc. Rig up. Safety Meeting. Pump 10 BBL of H2O til well circulated, pumped 600 sks of Neat cement, Displace 2 BBL. Shut down. Rig close port collar. Pressured up to 500# to make sure closed. Rig run 4 jts of tubing in hole and reverse out 40 BBL.

SAFTY MEETING



10/5/2012



5000000299

CEMENT FIELD TICKET AND TREATMENT REPORT

Customer	Chaparral	State, County	Osage, Oklahoma	Cement Type	CLASS
Job Type	Port Collar	Section		Excess (%)	
Customer Acct #		TWP		Density	15.6
Well No.	NBU 10-10	RGE		Water Required	5.2
Mailing Address		Formation		Yield	1.18
City & State		Hole Size		Slurry Weight	
Zip Code		Hole Depth		Slurry Volume	
Contact		Casing Size	5 1/2	Displacement	2
Email		Casing Depth		Displacement PSI	500
Cell		Drill Pipe		MIX PSI	300-500
Dispatch Location	BARTLESVILLE	Tubing	2 3/8	Rate	4bpm
Code	Cement Pump Charges and Mileage	Quantity	Unit	Price per Unit	
5401	CEMENT PUMP (2 HOUR MAX)	1	2 HRS MAX	\$1,030.00	\$ 1,030.00
5406	EQUIPMENT MILEAGE (ONE-WAY)	55	PER MILE	\$4.00	\$ 220.00
5407	MIN. BULK DELIVERY (WITHIN 50 MILES)	1	PER LOAD	\$350.00	\$ 350.00
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
5402	FOOTAGE		PER FOOT	0.22	\$ -
				EQUIPMENT TOTAL	\$ 1,600.00
	Cement, Chemicals and Water				
1104S	CLASS "A" CEMENT (SALES) BLEND(SK)	600	0	\$14.95	\$ 8,970.00
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
1123	CITY WATER (PER 1000 GAL)	4,600	0	\$16.50	\$ 75.90
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
				CHEMICAL TOTAL	\$ 9,045.90
	Water Transport				
5501C	WATER TRANSPORT (CEMENT)	4	PER HOUR	\$112.00	\$ 448.00
5501C	WATER TRANSPORT (CEMENT)	4	PER HOUR	\$112.00	\$ 448.00
0			0	\$0.00	\$ -
				TRANSPORT TOTAL	\$ 896.00
	Cement Floating Equipment (TAXABLE)				
0	Cement Basket		0	\$0.00	\$ -
0	Centralizer		0	\$0.00	\$ -
0			0	\$0.00	\$ -
0	Float Shoes		0	\$0.00	\$ -
0	Float Collars		0	\$0.00	\$ -
0	Guide Shoes		0	\$0.00	\$ -
0	Baffle and Flapper Plates		0	\$0.00	\$ -
0	Packer Shoes		0	\$0.00	\$ -
0	DV Tools		0	\$0.00	\$ -
0	Ball Valves, Swedges, Clamps, Misc.		0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0	Plugs and Ball Sealers		0	\$0.00	\$ -
0	Downhole Tools		0	\$0.00	\$ -
				CEMENT FLOATING EQUIPMENT TOTAL	\$ -
				SUB TOTAL	\$ 11,641.90
				SALES TAX	\$ 520.14
				TOTAL	\$ 12,062.04
				DISCOUNT	\$ 1,206.20
				DISCOUNTED TOTAL	\$ 10,855.84

TRUCK#	DRIVER NAME
577	Kirk Sanders
398	Bryan Scullawi
536 T99	Matt Mickelson
	EARL'S X 2

AUTHORIZATION

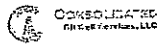
TITLE

DATE

FOREMAN

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10/5/2012



5000000299

CEMENT FIELD TICKET AND TREATMENT REPORT

Customer	Chaparral	State, County	Osage, Oklahoma	Cement Type	C-455 J
Customer Acct #	Port Collar	Section	0	Excess (%)	
Well No.	0	TWP		Density	15.6
Mailing Address	NBU 10-10	RGE	0	Water Required	5.2
City & State	0	Formation		Yield	1.18
Zip Code	0	Hole Size		Slurry Weight	0
Contact	0	Hole Depth		Slurry Volume	0
Email	0	Casing Size	5 1/2	Displacement	2
Cell	0	Casing Depth		Displacement PSI	500
Office	0	Drill Pipe		MIX PSI	300-500
Dispatch Location	BARTLESVILLE	Tubing	2.375	Rate	4bpm

Established rate, 4bpm @ 300#, got circulation and ran 600sx of cement. Displaced 2bbl and shut in. Rig shut collar and pressure test to 500#. Rig ran in 4 joints and reversed hole with 40bbl. Shut down and washed up.

Got one load of water from Chaparral shop.

